Form 3160-3 (August 1999) UNITED ST DEPARTMENT OF T BUREAU OF LAND M	FORM APPF OMB No. 100 Expires November 5. Lease Serial No. UTU057	4-0136			
APPLICATION FOR PERMIT 1	O DRILL OR REI	ENTER	6. If Indian, Allottee or Tribe	Name	
la Type of Work: DRILL REENTER	CONFID	ENTIAL	7. If Unit or CA Agreement, Name and No. UTU63043C		
lb. Type of Well: 🔲 Oil Well 📳 Gas Well 🔲 Ot	her 🔀 Sing	le Zone	Lease Name and Well No. WONSITS VALLEY 4WD	-18-8-22	
2. Name of Operator Contact: SHENANDOAH ENERGY INC	RALEEN SEARLE E-Mait rsearte@westport	resourcescorp.com	9. API Well No. 43-(047-34359-00-X1	
3a. Address 3b. Phone No. (include area code) 11002 EAST 17500 SOUTH Ph: 435.781.7044 VERNAL, UT 84078-8526 Fx: 435.781.7094			10. Field and Pool, or Explora WONSITS VALLEY	utory	
4. Location of Well (Report location clearly and in accord-	ance with any State requ	rirements.*)	11. Sec., T., R., M., or Blk. an	d Survey or Area	
At surface Lot 1 703FNL 710FWL At proposed prod. zone Lot 1 1320FNL 1320FWL			Sec 18 T8S R22E Mer SME: BLM	SLB	
14. Distance in miles and direction from nearest town or post office* 9 +/- MILES SOUTHWEST OF RED WASH, UTAH			12. County or Parish UINTAH	13. State	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 703 +/-			17. Spacing Unit dedicated to this well 20.00		
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. +/- 	19. Proposed Depth 8090 MD 8000 TVD		20. BLM/BIA Bond No. on file ESB000024		
21. Elevations (Show whether DF, KB, RT, GL, etc. 5013 KB	22. Approximate date	work will start	23. Estimated duration 10 DAYS		
	24. Atta	chments			
The following, completed in accordance with the requirements of C 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office	Lands, the	Bond to cover the operation Item 20 above). Operator certification	orm: s unless covered by an existing b rmation and/or plans as may be re	·	
25. Signature (Electronic Submission)	Name (Printed/Typed) RALEEN SEARLE			Date 10/23/2001	
Title PREPARER	·				
Approved by (Signature) EXPIRED	Name (Printed/Typed) EXPIRED			Date 02/27/2004	
Title EXPIRED	Office Vernal				
Application approval does not warrant or certify the applicant hold operations thereon. Conditions of approval, if any, are attached.	s legal or equitable title to	those rights in the subject lease wh	hich would entitle the applicant to	conduct	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, ma States any false, fictitious or fraudulent statements or representation			ke to any department or agency of	f the United	

Additional Operator Remarks (see next page)

Electronic Submission #7810 verified by the BLM Well Information System For SHENANDOAH ENERGY INC, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 11/01/2001 (02LW0208AE)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional Operator Remarks:

Shenandoah Erneryg Inc. proposes to drilla well to 8090 MD, 8000 TVD to test the Wasatch. If productive, casing will be runa dn the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and oncitions of the leawse for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Erngy Inc. via surety as consent as provided for the 43 CFR 3104.2.

Revisions to Operator-Submitted EC Data for APD #7810

Operator Submitted

Lease: Agreement:

WONSITS VALLEY

UTU-057

Operator:

SHENANDOAH ENERGY INC.

11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435.781.4309 Fx: 435.781.4323

Admin Contact:

RALEEN SEARLE PREPARER 11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435.781.4309 Fx: 435.781.4323

E-Mail: rsearle@shenandoahenergy.com

Tech Contact:

Well Name: Number:

WONSITS VALLEY 4WD-18-8-22

Location: State: County: S/T/R: Surf Loc:

UT UINTAH Sec 18 T8S R22E Mer SLB NWNW Lot 1 703FNL 710FWL

Field/Pool:

WONSITS VALLEY

Bond:

U-0969

BLM Revised (AFMSS)

UTU057

UTU63043C

SHENANDOAH ENERGY INC

11002 EAST 17500 SOUTH VERNAL, UT 84078-8526 Ph: 435.781.4300 Fx: 435.781.4329

RALEEN SEARLE PREPARER 11002 EAST 17500 SOUTH VERNAL, UT 84078-8526 Ph: 435.781.7044 Fx: 435.781.7094

E-Mail: rsearle@westportresourcescorp.com

WONSITS VALLEY 4WD-18-8-22

UT UINTAH Sec 18 T8S R22E Mer SLB Lot 1 703FNL 710FWL WONSITS VALLEY

ESB000024

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND M	5. Lease Serial No. UTU-057		
APPLICATION FOR PERMIT 1	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Name N/A	,
1a. Type of Work: ☑ DRILL ☐ REENTER	7. If Unit or CA Agreement, Name WONSITS VALLEY	and No.	
1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Oth	er Single Zone	Lease Name and Well No. WONSITS VALLEY 4WD-18-8	3-22
2. Name of Operator Contact: SHENANDOAH ENERGY INC.	9. API Well No. 43-047-3435°	9	
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	10. Field and Pool, or Exploratory WONSITS VALLEY		
4. Location of Well (Report location clearly and in accordance	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or Area	
At surface NWNW Lot 1 703FNL 710F		Sec 18 T8S R22E Mer SLB	
At proposed prod. zone NWNW Lot 1 1320FNL 132	19442828H 628868E		
 Distance in miles and direction from nearest town or post of 9 +/- MILES SOUTHWEST OF RED WASH, UT. 		12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well	
lease line, ft. (Also to nearest drig. unit line, if any) 703 +/-	624.60	20.00	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file	
completed, applied for, on this lease, ft. 25 +/-	8090 MD 8000 TVD	U-0969	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5013 KB	22. Approximate date work will start	23. Estimated duration 10 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- A Drilling Plan.
 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see
- Item 20 above).
 Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	New (Printed/Typed) New ALEEN SEARLE John Burd	Date 10/23/2001
Title PREPARER	A Property of the second secon	
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 11-14-01
Title	Office RECLAMATION SPECIALIST III	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

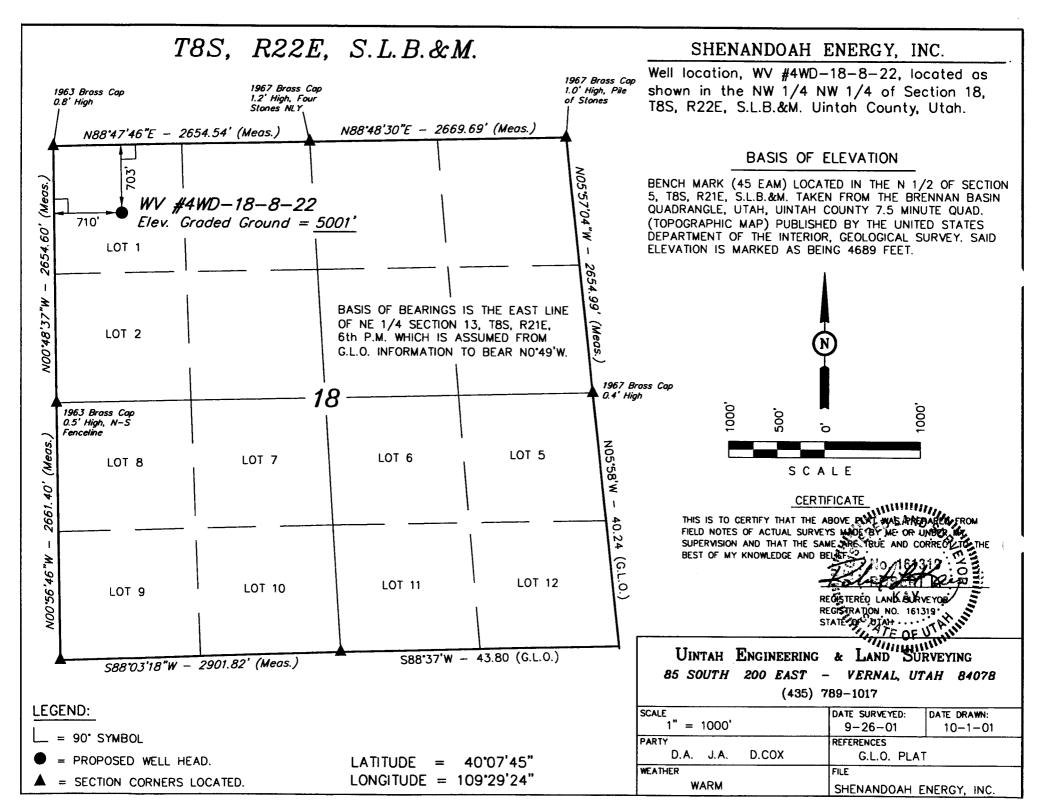
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #7810 verified by the BLM Well Information System For SHENANDOAH ENERGY INC., sent to the Vernal

DIVISION OF OIL, GAS AND MINING



Additional Operator Remarks:

Shenandoah Erneryg Inc. proposes to drilla well to 8090' MD, 8000' TVD to test the Wasatch. If productive, casing will be runa dn the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and oncitions of the leawse for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Erngy Inc. via surety as consent as provided for the 43 CFR 3104.2.

SHENANDOAH ENERGY, INC.

WV #4WA-18-8-22 & WV #4WD-18-8-22

LOCATED IN UINTAH COUNTY, UTAH SECTION 18, T8S, R22E, S.L.B.&M.



CAMERA ANGLE: NORTHEASTERLY

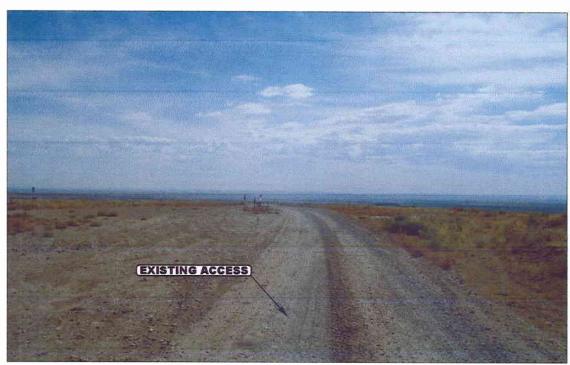


PHOTO: VIEW OF EXISTING ACCESS AT EDGE OF PAD

CAMERA ANGLE: SOUTHEASTERLY



Uintah Engineering & Land Surveying S South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

MONTH

YEAR

РНОТО

TAKEN BY: C.T. DRAWN BY: K.G. REVISED: 00-00-00

SHENANDOAH ENERGY INC. WELL WV 4WD-18-8-22

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth	TVD	Prod. Phase Anticipated
Uinta	Surface	Surface	
Green River	2904	2883	
Mahogany Ledge	3673	3633	
Mesa	6248	6158	
TD (Wasatch)	8090	8000	GAS

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	MD	TVD
Oil/Gas	Wasatch	8090	8000

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3200.0 psi.

SHENANDOAH ENERGY INC. WONSITS VALLEY 4WD-18-8-22 703' FNL, 710' FWL, BOTTOM HOLE 1320' FNL, 1320' FWL NWNW, SECTION 18 T8S, R22E UINTAH COUNTY, UTAH LEASE # UTU-057

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

The proposed well site is approximately 11 miles southwest of Red Wash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

Please refer to the original well pad WV 145 for road improvements.

2. Planned Access Roads:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Pipeline will be tied in on location. Existing pipeline will be increased to a 3" line.

5. Location and Type of Water Supply:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface:

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Reclamation will be according to the stipulations on the WV 145

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 781-4410

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

This is a directional well on the existing well pad of the WV 145 which was approved June 17, 1996; API # 43-047-31820. There will be no additional disturbance. All drilling will be done under SEI new Standard Operating Practices.

Lessee's or Operator's Representative:



John Busch Red Wash Operations Rep. Shenandoah Energy Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch John Bank	22-Oct-01
John Busch	Date
Pad Wash Operations Representative	

Shenandoah Energy, Inc.

Utah Uintah County Sec 18-T8S-R22E WV #4WD-18-8-22

Revised: 5 October, 2001

PROPOSAL REPORT

5 October, 2001



Sperry-Sun Drilling Services Proposal Report for WV #4WD-18-8-22

Revised: 5 October, 2001



Shenandoah Energy, Inc.

Uintah County Sec 18-T8S-R22E

Measured Depth (ft)	inci.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
1600.00	0.000	0.000	1600.00	0.00 N	0.00 E	0.00	0.000
1700.00	2.000	135.327	1699.98	1.24 S	1.23 E	1.75	2.000
1800.00	4.000	135.327	1799.84	4.96 S	4.91 E	6.98	2.000
1900.00	6.000	135.327	1899.45	11.16 S	11.03 E	15.69	2.000
2000.00	8.000	135.327	1998.70	19.83 S	19.60 E	27.88	2.000
2100.00	10.000	135.327	2097.47	30.95 S	30.60 E	43.52	2.000
2200.00	12.000	135.327	2195.62	44.52 S	44.01 E	62.60	2.000
2227.98	12.560	135.327	2222.96	48.75 S	48.20 E	68.55	2.000
2500.00	12.560	135.327	2488.47	90.81 S	89.78 E	127.71	0.000
3000.00	12.560	135.327	2976.51	168.13 S	166.23 E	236.43	0.000
3500.00	12.560	135.327	3464.54	245.45 S	242.67 E	345.16	0.000
4000.00	12.560	135.327	3952.58	322.77 S	319.11 E	453.89	0.000
4500.00	12.560	135.327	4440.61	400.09 S	395.55 E	562.61	0.000
5000.00	12.560	135.327	4928.65	477.41 S	471.99 E	671.34	0.000
5500.00	12.560	135.327	5416.69	554.73 S	548.43 E	780.07	0.000
5587.45	12.560	135.327	5502.04	568.25 S	561.80 E	799.08	0.000
5600.00	12.308	135.327	5514.30	570.17 S	563.70 E	801.78	2.000
5700.00	10.308	135.327	5612.35	584.12 S	577.49 E	821.39	2.000
5800.00	8.308	135.327	5711.03	595.62 S	588.86 E	837.57	2.000
5900.00	6.308	135.327	5810.21	604.66 S	597.80 E	850.29	2.000
6000.00	4.308	135.327	5909.78	611.24 S	604.31 E	859.54	2.000
6100.00	2.308	135.327	6009.61	615.35 S	608.37 E	865.31	2.000
6200.00	0.308	135.327	6109.58	616.97 S	609.97 E	867.59	2.000
6215.42	0.000	0.000	6125.00	617.00 S	610.00 E	867.63	2.000
8090.42	0.000	0.000	8000.00	617.00 S	610.00 E	867.63	0.000

All data is in Feet (US) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US). Vertical Section is from Well and calculated along an Azimuth of 135.327° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 8090.42ft., The Bottom Hole Displacement is 867.63ft., in the Direction of 135.327° (True).

Sperry-Sun Drilling Services Proposal Report for WV #4WD-18-8-22 Revised: 5 October, 2001



Shenandoah Energy, Inc. Utah

Uintah County Sec 18-T8S-R22E

Comments

Measured Station Coordinates			
TVD	Northings	Eastings	Comment
(ft)	(ft)	(ft)	
1600.00	0.00 N	0.00 E	Kick-Off at 1600.00ft
1913.36	12.22 S	12.09 E	Build Rate = 2.000°/100ft
2222.96	48.75 S	48.20 E	End of Build at 2227.98ft
3862.50	308.50 S	305.00 E	Hold Angle at 12.560°
5502.04	568.25 S	561.80 E	Drop to Vertical at 5587.45ft
5811.64	604.78 S	597.91 E	Drop Rate = 2.000°/100ft
6125.00	617.00 S	610.00 E	End of Drop at 6215.42ft
7062.50	617.00 S	610.00 E	Hold Angle at 0.000°
	TVD (ft) 1600.00 1913.36 2222.96 3862.50 5502.04 5811.64 6125.00	TVD (ft) Northings (ft) 1600.00 0.00 N 1913.36 12.22 S 2222.96 48.75 S 3862.50 308.50 S 5502.04 568.25 S 5811.64 604.78 S 6125.00 617.00 S	(ft) (ft) (ft) 1600.00 0.00 N 0.00 E 1913.36 12.22 S 12.09 E 2222.96 48.75 S 48.20 E 3862.50 308.50 S 305.00 E 5502.04 568.25 S 561.80 E 5811.64 604.78 S 597.91 E 6125.00 617.00 S 610.00 E

Formation Tops

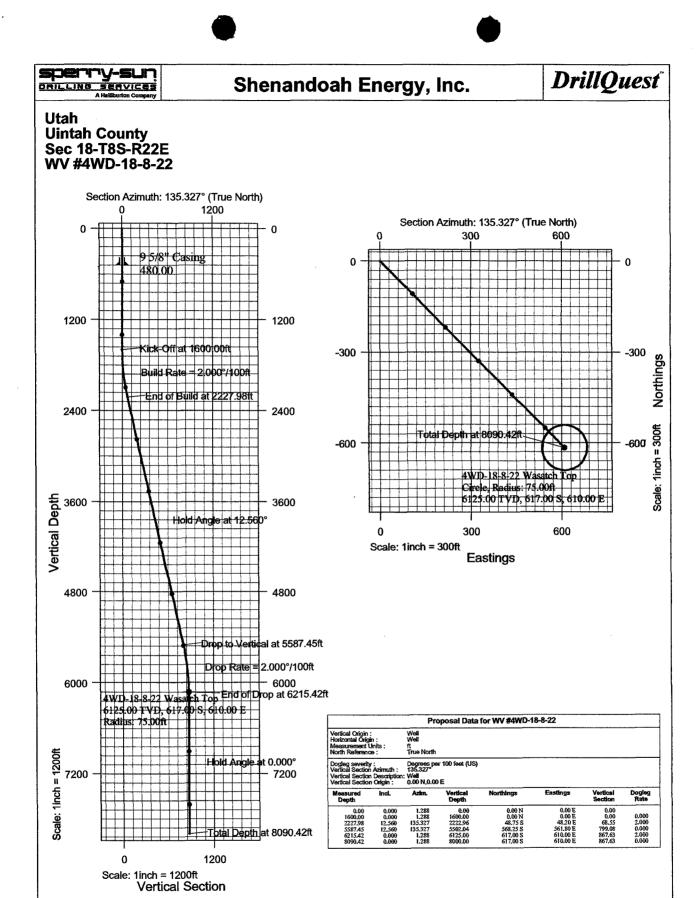
Forma	tion P	lane	P	rofile	Penetration Point			
(Belov	v Well Ori	gin)	Measured	Vertical	Sub-Sea			
Sub-Sea (ft)	Dip Deg.	Dip Dir. Deg.	Depth (ft)	Depth (ft)	Depth (ft)	Northings (ft)	Eastings (ft)	Formation Name
1109.00	0.000	1.288	6215.42	6125.00	1109.00	617.00 S	610.00 E	Wasatch Top

Casing details

Fr	o m	T.			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Casing Detail	
<surface></surface>	<surface></surface>	480.00	480.00	9 5/8" Casing	

Targets associated with this wellpath

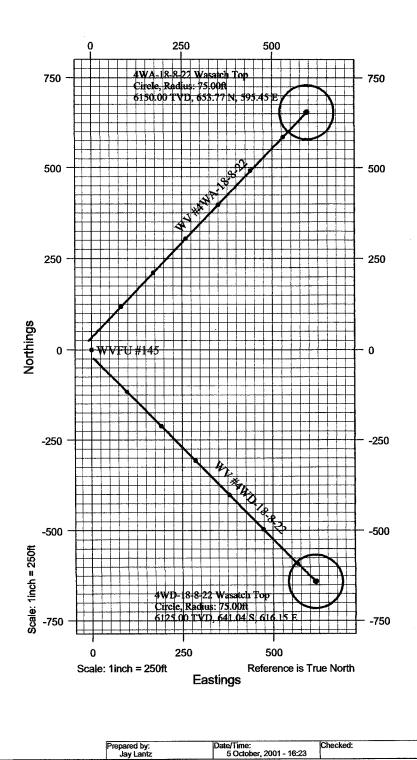
Target Entry Coordinates						
Target Name	TVD (ft)	Northings (ft)	Eastings (ft)	Target Shape	Target Type	
4WD-18-8-22 Wasatch Top	6125.00	617.00 S	610.00 E	Circle	Current Target	

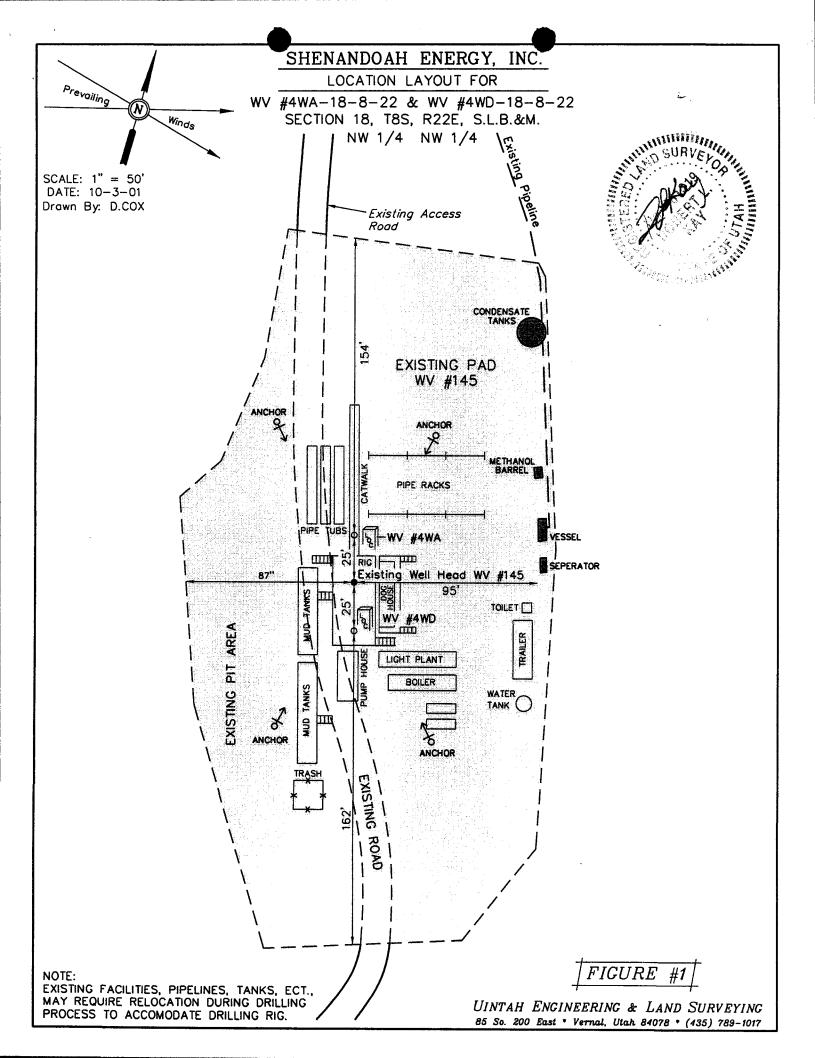


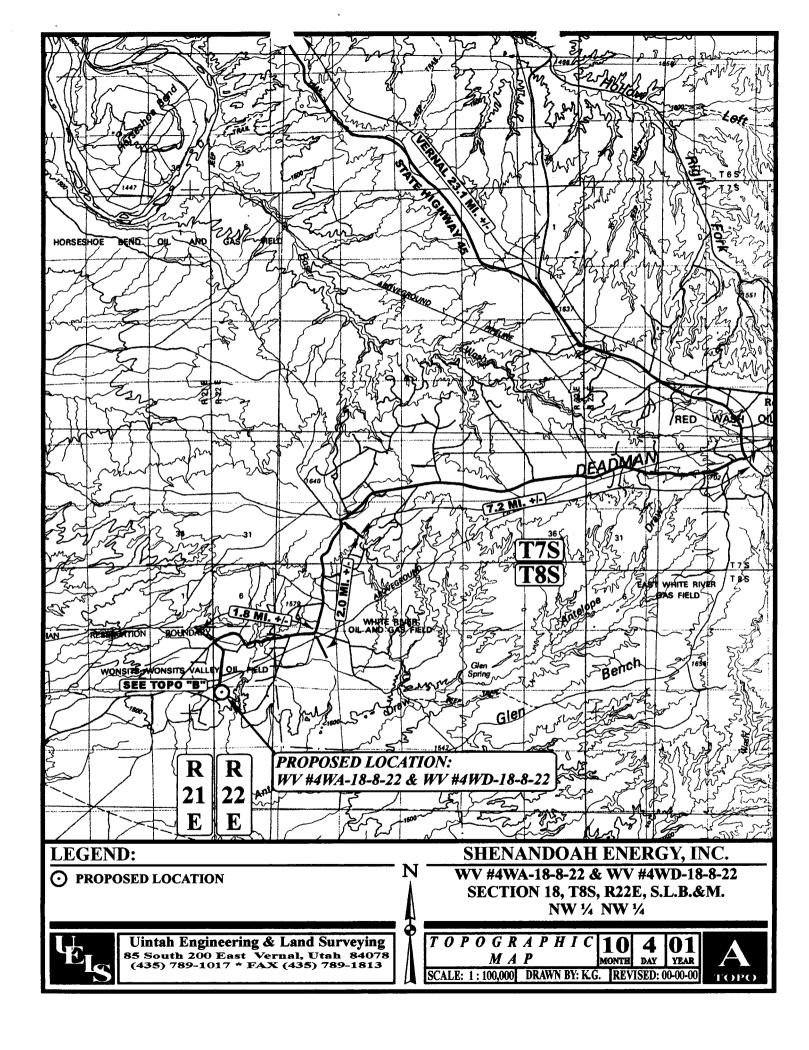
Prepared by: Date/Time: Checked: Approved: Jay Lantz 5 October, 2001 - 15:29

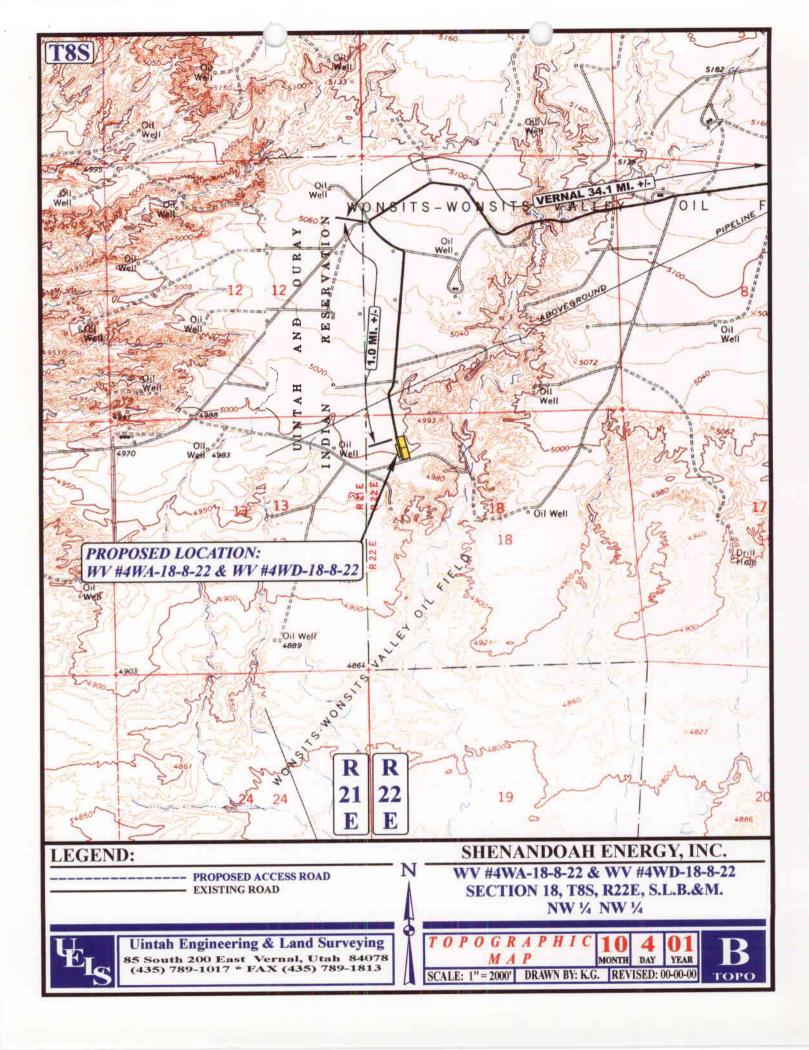
Approved:

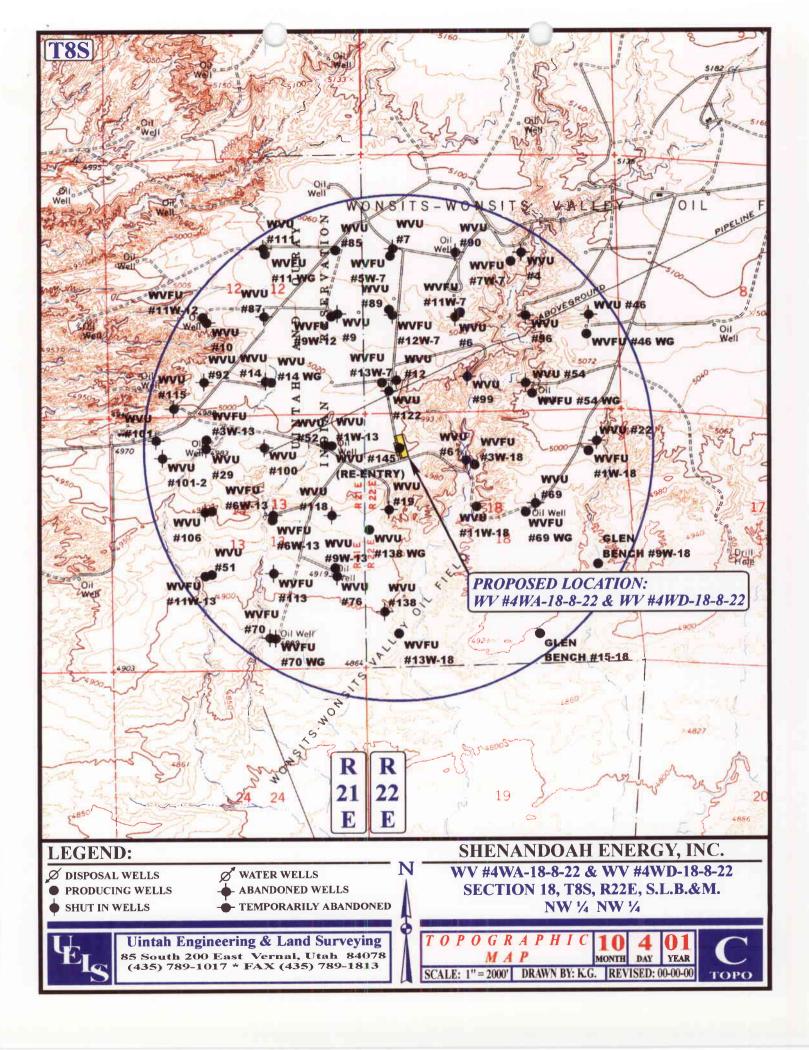
Utah Uintah County Sec 18-T8S-R22E





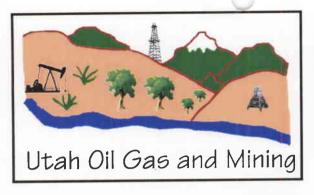






WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVE	ED: 10/26/2001	API NO. ASSIGNE	D: 43-047-3435	9
WELL NAME: OPERATOR: CONTACT: PROPOSED LO	WV 4WD-18-8-22 SHENANDOAH ENERGY INC (N4235) JOHN BUSCH CATION:	PHONE NUMBER: 43		
		INSPECT LOCATN	BY: / /	
NWNW SURFACE: BOTTOM:	0703 FNL 0710 FWL	Tech Review	Initials	Date
UINTAH	1320 FNL 1320 FWL	Engineering		-
WONSITS		Geology Surface		
LEASE TYPE:	1 - Federal	Surrace		
- American de la companya de la comp	RMATION: WSTC	LOGARION AND GERM		
Plat Bond: (No. Potas: Oil S: Water (No. RDCC I	D/OR REVIEWED: Fed[1] Ind[] Sta[] Fee[] U-0969	R649-3-2. Ge Siting: 460 Fr R649-3-3. Ex Drilling Unit Board Cause Eff Date:	nit WONSITS VALI eneral om Qtr/Qtr & 920' B exception t No: [87-00] 8-2-01 40' f Unit Boung	dery
COMMENTS:	WV Sol, siparate	file.		
STIPULATIONS	s: 1-Fed. approval			



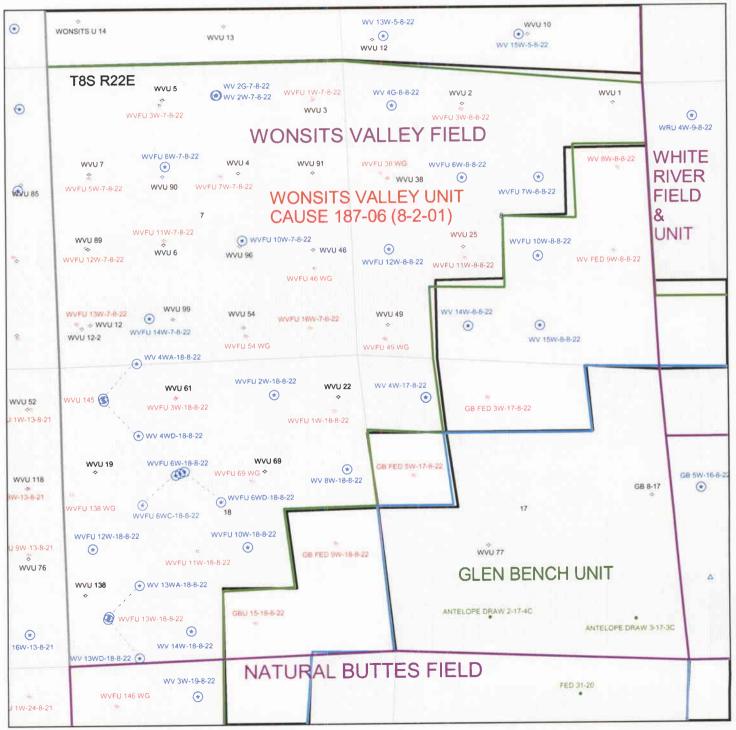
OPERATOR: SHENANDOAH ENERGY (N4235)

SEC. 7,8 & 18, T8S, R22E

FIELD: WONSITS VALLEY (710)

COUNTY: UINTAH UNIT: WONSITS VALLEY

CAUSE: 187-06



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

November 5, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2001 Plan of Development Wonsits Valley Unit,

Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Wonsits Valley Unit, Uintah County, Utah.

Api Number Well Location

Wonsits Valley Unit (Proposed PZ Green River)

43-047-34355 WV 2G-7-8-22 Sec. 07, T8S, R22E 0587 FNL 2373 FEL 43-047-34357 WV 4G-8-8-22 Sec. 08, T8S, R22E 0682 FNL 0750 FWL

(Proposed PZ Wasatch)

43-047-34356 WV 2W-7-8-22 Sec. 07, T8S, R22E 0582 FNL 2348 FEL

43-047-34358 WV 4WA-18-8-22 Sec. 18, T8S, R22E 0654 FNL 0697 FWL (BHL) 0025 FNL 1300 FWL

43-047-34359 WV 4WD-18-8-22 Sec. 18, T8S, R22E 0703 FNL 0710 FWL (BHL) 1320 FNL 1320 FWL

43-047-34361 WV 13WA-18-8-22 Sec. 18, T8S, R22E 0773 FSL 0776 FWL (BHL) 1320 FSL 1320 FWL

43-047-34362 WV 13WD-18-8-22 Sec. 18, T8S, R22E 0726 FSL 0761 FWL (BHL) 0025 FSL 1320 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Wonsits Valley Unit Division of Oil Gas and Mining Agr. Sec. Chron

SHENANDOAH ENERGY INC.

11002 East 17500 South Vernal, UT 84078 Phone: (435) 781-4300 Fax (435) 781-4329

November 8, 2000

Division of Oil, Gas & Mining 1594 W. N. Temple STE 1210 Salt Lake City, UT 84114-5801

To Whom It May Concern:

Shenandoah Energy Inc. the following wells are exceptions due to severe topography: 4WA-18-8-22, 4WD-18-8-22, 13WA-18-8-22, and the 13WD-18-8-22. The lease numbers are (UTU-057) and are under the Wonsits Valley Unit Agreement and all owners are committed under the Unit Agreement.

There are no additional lease owners within 460' of the intended well bore. If you have any question please contact Raleen Searle @ (435) 781-4309.

Thank you,

Raleen Searle

Administrative Assistant

RECEIVED

NOV 13 2001

DIVISION OF OIL, GAS AND MINING

OCT 2 6 2001

Michael O. Leavitt Governor Lowell P. Braxton Division Director

PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

1594 West North Temple, Suite 1210

November 14, 2001

Shenandoah Energy Inc. 11002 East 17500 South Vernal, UT 84078

Re:

Wonsits Valley 4WD-18-8-22 Well, Surface Location 703' FNL, 710' FWL, NW NW, Sec. 18, T. 8 South, R. 22 East, Bottom Location 1320' FNL, 1320' FWL, NW NW, Sec. 18, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34359.

Sincerely,

Associate Director

dm

Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Shenandoah Energy Inc.									
Well Name & Number	Wonsits Valley 4WD-18-8-22									
API Number:	43-047-34359									
Lease:	UTU 057									
Surface Location: <u>NW NW</u>	Sec. 18 T. 8 South	R. 22 East								
Bottom Location: NW NW	Sec. 18 T. 8 South	R. <u>22 East</u>								

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND M	IANAGEMENT	5. Lease Serial No. UTU-057				
APPLICATION FOR PERMIT T	O DRILL OR REENTER	6. If Indian, Allottee or Tribe Name N/A				
la. Type of Work: DRILL REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name WONSITS VALLEY	and No.			
th Type of Well: ☐ Oil Well ☐ Gas Well ☐ Oth	er Single Zone Multiple Zone	Lease Name and Well No. WONSITS VALLEY 4WD-18-8	8-22			
2. Name of Operator Contact:	RALEEN SEARLE E-Mail: rsearle@shenandoahenergy.com	9. API Well No.				
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4309 Fx: 435.781.4323	10. Field and Pool, or Exploratory WONSITS VALLEY				
	OCT 9 2 2001	11. Sec., T., R., M., or Blk. and Sur Sec 18 T8S R22E Mer SLI				
14. Distance in miles and direction from nearest town or post 9 +/- MILES SOUTHWEST OF RED WASH, UT.	office*	12. County or Parish UINTAH	13. State UT			
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 703 +/- 	16. No. of Acres in Lease 624.60	17. Spacing Unit dedicated to this 20.00	well			
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. +/- 	19. Proposed Depth 8090 MD 8000 TVD	20. BLM/BIA Bond No. on file U-0969				
21. Elevations (Show whether DF, KB, RT, GL, etc. 5013 KB	22. Approximate date work will start	23. Estimated duration 10 DAYS	<u></u>			
	24. Attachments					
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of 	4. Bond to cover the operat Item 20 above). 5. Operator certification	o this form: tions unless covered by an existing bond information and/or plans as may be requ				
25. Signature (Electronic Submission)	Name (Printed/Typed) RALEEN SEARLE	Date 10	/23/2001			
Title PREPARER			·			
Approved by (Signatury)	Name (Printed/Typed)		7/2002			
Title Mineral Resources	Office NOTICE OF APPROV		<u></u>			
Application approval does not warrant or certify the applicant hoperations thereon. Conditions of approval, if any, are attached.	olds legal or equitable title to those rights in the subject IDITIONS OF APPRO	lease which would entitle the applicant VAL ATTACHE	t to conduct			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, States any false, fictitious or fraudulent statements or representa	make it a crime for any person knowingly and willfully tions as to any matter within its jurisdiction.	to make to any department or agency of	of the United			

Additional Operator Remarks (see next page)

Electronic Submission #7810 verified by the BLM Well Information by For SHENANDOAH ENERGY INC., sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 11/01/2001 ()

MAR 0 1 2002

DIVISION OF OIL, GAS AND MINING

COAs Page 1 of 2 Well No.: WVFU 4WD-18-8-22

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: _	Shenandoah Energy, Inc.
Well Name & Numbe	r: <u>WV #4WD-18-8-22</u>
API Number:	43-047-34359
Lease Number:	U-057
Location: Lot 1	Sec. <u>18</u> T. <u>8S</u> R. <u>22E</u>
Agreement:	Wonsits Valley WS AB

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Well No.: WVFU 4WD-18-8-22

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the proposed kick-off.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. UTU-057

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6.	If Indian,	Allottee	or	Tribe	Na

abandoned we	N/A								
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/A WONSITS	Agreement, Name and/or No.			
Type of Well Gas Well □ Oth	ner								
2. Name of Operator	Contact:			om	9. API Well No. 43-047-343	59			
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		Ph: 435.78	1.4309)	10. Field and Poo WONSITS \	ol, or Exploratory /ALLEY			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Par	rish, and State			
Sec 18 T8S R22E NWNW 703	BFNL 710FWL				UINTAH CC	DUNTY, UT			
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OT	HER DATA			
TYPE OF SUBMISSION			TYPE O	F ACTION	*-				
☑ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Producti	ion (Start/Resume	Water Shut-Off			
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	■ Well Integrity			
☐ Subsequent Report	□ New	Construction	☐ Recomp	lete	Other				
☐ Final Abandonment Notice	□ Change Plans	☐ Plug	and Abandon	☐ Tempora	arily Abandon				
	□ Convert to Injection	☐ Plug	Back	■ Water D	Disposal				
testing has been completed. Final Ab determined that the site is ready for fi	andonment Notices shall be file nal inspection.) by requests an one year of the control of the	extension on the cover by the Division as and Mi	the APD for the	ing reclamation	a, have been comple a-8-22. REC	EIVED N 2 5 2002			
	Electronic Submission # For SHENANDO	16297 verified AH ENERGY IN	IC., will be sent t	o the Vernal		_			
Name (Printed/Typed) RALEEN S	EARLE		Title REGUL	ATORY AFF	AIRS ANALYST	<u> </u>			
Signature Rallen	Searle		Date 11/20/20	002					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE				
SUBMIT IN TRIPLICATE - Other Instructions on reverse side. 7. If Usit or CA/Agreement, Name and/or No. WONSITS VALLEY VERNAL, UT 84078 7. Phren No. (include area code) Pr. 435,781.4309 10. Field and Pool, or Exploratory VERNAL, UT 84078 7. Phren No. (include area code) Pr. 435,781.4309 11. County or Parish, and State UINTAH COUNTY, UT 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Well Integrity Well Integrity Well Integrity Well Vernal Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Practure Treat Reclamation Well Integrity Well Integrity Water Disposal 13. Describe Proposed or Completed Operation (clearly state all perinent details, including estimated starting date of any proposed work and approximate duration thereof. In the Bond under which the work will be performed or provide the bond work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond Wood in the work will be performed or provide the Bond Wood in the work will be performed or provide the Bond Wood in the work will be performed or provide the Bond Wood in the work will be performed or provide the Bond Wood in the work will be performed or provide the Bond Wood in the work will be performed or provide the Bond Wood in the work will be performed or provide the Bond Wood in the work will be performed or provide the Bond Wood in the work will be performed or provide the Bond Wood in the work will be performed or provide the Bond Wood in the work will be performed or provide the Bond Wood in the work will be performed. The Bond Wood in the Bond Wood in the Wood in the Bond Wood in the Wood in the Bond Wood in the Bond Wood in the									
ertify that the applicant holds legal or equi	itable title to those rights in the		Office						
Fitle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as	crime for any per to any matter wit	son knowingly and hin its jurisdiction.	willfully to mal	ke to any departmen	t or agency of the United			

Form 3160-5 (August 1999)

TED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 pires: November 30, 2000

Explies, Novell
Lease Serial No. UTU057

5.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned we	II. Use form 3160-3 (AP	PD) for such pro	posals.		6. If Indian, Allottee	or Trib	e Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rever	se side.		7. If Unit or CA/Agr UTU63043C	eement,	, Name and/or N
Type of Well Oil Well	ner	CONFIDE	MTHL		8. Well Name and No WONSITS VALL		/D-18-8-22
2. Name of Operator SHENANDOAH ENERGY INC	Contact:	RALEEN SEAF E-Mail: raleen.se		com	9. API Well No. 43-047-34359-	00-X1	
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078-8526		3b. Phone No. (i Ph: 435.781.4 Fx: 435.781.4	4309	2)	10. Field and Pool, o WONSITS VAL	r Explo	
4. Location of Well (Footage, Sec., T. Sec 18 T8S R22E Lot 1 703F)	• •				11. County or Parish, UINTAH COUN		
12. CHECK APPF	ROPRIATE BOX(ES) TO	O INDICATE N	ATURE OF	—————I NOTICE, RE	PORT, OR OTHE	R DA	.TA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION	· .		-
Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	_	e Treat onstruction ad Abandon	☐ Reclama	ete rily Abandon	□ '	Water Shut-Or Well Integrity Other ange to Origin
RECEIVED MAR 1 1 2003 VM	ail E	Utah	ved by the Division of and Mini	of i	COPY SENT TO C Date: 03- Initials:	19-0 40	2
DIV. OF OIL, GAS & MINING							
14. I hereby certify that the foregoing is to Com Name (Printed/Typed) RALEEN S	#Electronic Submission For SHENANI mitted to AFMSS for proce	DOAH ENERGY I	NC, sent to the WALKER on	ne Vernal 03/05/2003 (0:	=		
Signature (Electronic Su	ıbmission)	Da	ite 03/03/20	003			
	THIS SPACE FO				E		
Ap <u>proved By_KIRK FLEETWOOD</u>		•	itlePETROLE	UM ENGINEI	ER		Date 03/11/2
onditions of approval, if any, are attached. rtify that the applicant holds legal or equinich would entitle the applicant to conduc-	table title to those rights in the stoperations thereon.	subject lease O	ffice Vernal				
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent sta	J.S.C. Section 1212, make it a catements or representations as t	crime for any person to any matter within	knowingly and its jurisdiction.	willfully to make	e to any department or	agency	of the United
** REVISED ** REV	/ISED ** REVISED ** F	REVISED ** R	EVISED ** F	REVISED **	REVISED ** RE	VISE	D **

Revisions to Operator-Submitted EC Data for Sundry Notice #16297

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

OTHER

NOI

Lease:

UTU-057

Agreement:

Operator:

WONSITS VALLEY

SHENANDOAH ENERGY INC. 11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435.781.4309 Fx: 435.781.4323

Admin Contact:

RALEEN SEARLE REGULATORY AFFAIRS ANALYST E-Mail: raleen.searle@questar.com

Ph: 435.781.4309 Fx: 435.781.4329

Tech Contact:

Location:

State: County:

ÜİNTAH

Field/Pool:

WONSITS VALLEY

Well/Facility:

WONSITS VALLEY 4WD-18-8-22 Sec 18 T8S R22E NWNW 703FNL 710FWL

APDCH

NOI

UTU057

UTU63043C

SHENANDOAH ENERGY INC 11002 EAST 17500 SOUTH VERNAL, UT 84078-8526 Ph: 435.781.4300 Fx: 435.781.4329

RALEEN SEARLE REGULATORY AFFAIRS ANALYST E-Mail: raleen.searle@questar.com

Ph: 435.781.4309 Fx: 435.781.4329

UT UINTAH

WONSITS VALLEY

WONSITS VALLEY 4WD-18-8-22

Sec 18 T8S R22E Lot 1 703FNL 710FWL

Shenandoah Energy Inc. APD Extension

Well: WV 4Wd-18-8-22

Location:

NWNW Sec. 18, T8S, R22E

Lease: U-057

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

- 1. The extension will expire 2/27/04
- 2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.



iestar Exploration and Production Company

andependence Plaza 1050 17th Street, Suite 500 Denver, CO 80265 Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly, Helren

Frank Nielsen

Division Landman

Enclosure

RECEIVED

JUN 0 2 2003



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265 Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Wilbert B. Forbes

Land Law Examiner

Branch of Use Authorization

Division of Resources Planning,

S/ wilbert B Forbes

Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

OPERATOR CHANGE WORKSHEET

ROUTING I. GLH CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) liste	d below has changed,	effectiv	e:		2/	1/2003			
FROM: (Old Operator):				TO: (New (Operator):				1
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526			-	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526					
Phone: (435) 781-4341				Phone:	(435) 781-	4341			
	CA No.	*********	····	Unit:	wo	NSITS V	ALLEY (JNIT	1
WELL(S)					*				1
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confi
WVU 5W-16-8-21	16	080S	210E	4304734321	12436	State	GW	DRL	
WV 7W-16-8-21	16	080S		4304734322	12436		GW	P	
WV 8W-16-8-21	16	080S		4304734323		State	GW	APD	
WV 9W-16-8-21	16	080S		4304734325	12436	State	GW	P	
WV 10W-16-8-21	16	080S		4304734326	12436	State	GW	P	
WVU 8W-23-8-21	23	080S		4304734339		Federal	GW	APD	C
WVU 4W-24-8-21	24	080S	210E	4304734330	12436	Federal	GW	P	
WVU 2W-24-8-21	24	080S	210E	4304734337		Federal	GW	APD	C
WVU 6W-24-8-21	24	080S	210E	4304734338		Federal	GW	APD	С
WVU 8W-24-8-21	24	080S	210E	4304734340	12436	Federal	GW	P	С
WV 2G-7-8-22	07	080S	220E	4304734355		Federal	ow	APD	С
WV 2W-7-8-22	07	080S	220E	4304734356		Federal	GW	APD	С
WV 4G-8-8-22	08	080S	220E	4304734357		Federal	ow	APD	С
WV 4WA-18-8-22	18	080S	220E	4304734358		Federal	GW	APD	С
WV 4WD-18-8-22	18	080S	220E	4304734359		Federal	GW	APD	С
WV 13WA-18-8-22	18	080S	220E	4304734361		Federal	GW	APD	C
WV 13WD-18-8-22	18	080S	220E	4304734362		Federal	GW	APD	С
WV 2WA-18-8-22	18	080S	220E	4304734426		Federal	GW	APD	С
WV 2WD-18-8-22	18	080S	220E	4304734427		Federal	GW	APD	С
WV 3WA-18-8-22	18	080S	220E	4304734428		Federal	GW	APD	С

OPERATOR CHANGES DOCUMENTATION

Enter	date	after	each	listed	item	is	com	plete	èd
-------	------	-------	------	--------	------	----	-----	-------	----

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 6/2/2003

(R649-8-10) Sundry or legal documentation was received from the NEW operator on:

The new company was checked on the Department of Commerce, Division of Corporations Database on: 6/19/2003

Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151

5. If NO, the operator was contacted contacted on:

IN PLACE
A has approved the merger, name change, 7/21/2003
vells listed on: <u>7/21/2003</u>
A"): nin a CA on:
sion has approved UIC Form 5, Transfer of Authority to Inject sal well(s) listed on:
0/16/2002
9/16/2003
ad Sheet on: <u>9/16/2003</u>
n/a
n/a
965-003-032
ESB000024
799446
Sond Number 965-003-033
bond on: n/a n/a
ted and informed by a letter from the Division n/a

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	1	unit_name	field		county	type	lease #	bond #
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	A	,	WONSITS VALLEY	710	s	UINTAH		U-0807	UT-0969
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	$\overline{}$	WONSITS VALLEY	710		UINTAH		ML-2237	159261960
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	Α		WONSITS VALLEY	710		UINTAH		U-0807	UT-0969
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	Α		WONSITS VALLEY	710		UINTAH		U-0807	UT-0969
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	Α		WONSITS VALLEY	710		UINTAH		U-0807	UT-0969
WVU 43	11	080S	210E	4304715471	5265	Federal	ow	P	,	WONSITS VALLEY	710	S	UINTAH			UT-0969
	10	080S	210E	4304715476	5265	Federal	OW	P		WONSITS VALLEY	710		UINTAH			UT-0969
	15	080S	210E	4304715477	5265	Federal	WI	Α		WONSITS VALLEY	710		UINTAH			UT-0969
	16	080S	210E	4304716513	5265	State	ow	P	7	WONSITS VALLEY	710		UINTAH		ML-2237	159261960
	10	080S	210E	4304720003	5265	Federal	ow	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
	14	080S	210E	4304720005	5265	Federal	OW	P		WONSITS VALLEY	710		UINTAH			UT-0969
	14	080S	210E	4304720018		Federal	WI	A		WONSITS VALLEY	710		UINTAH			UT-0969
YVU 60	15	080S	210E	4304720019		Federal	WI	A		WONSITS VALLEY	710		UINTAH		****	UT-0969
	10	080S	210E	4304720024	5265	Federal	ow	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVU 65	15	080S	210E	4304720041	5265	Federal	ow	P		WONSITS VALLEY	710		UINTAH			UT-0969
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	Α		WONSITS VALLEY	710		UINTAH			UT-0969
	15	080S	210E	4304720047	5265	Federal	WI	A		WONSITS VALLEY	710		UINTAH			UT-0969
WVU 72	16	080S	210E	4304720058	99990		WI	Α		WONSITS VALLEY	710		UINTAH		ML-2237A	
	16	080S	210E	4304720066	5265	State	WI	A		WONSITS VALLEY	710		UINTAH		ML-2237	159261960
	16	080S	210E	4304720078	5265		ow	Р		WONSITS VALLEY	710		UINTAH		ML-2237	159261960
WVU 75	16	080S	210E	4304720085	5265		ow	P		WONSITS VALLEY	710		UINTAH		ML-2237	159261960
	16	080S	210E	4304720115	99990		WI	Α		WONSITS VALLEY	710	_	UINTAH		ML-2237	159261960
	23	080S	210E	4304720205			GW	Р		WONSITS VALLEY	710		UINTAH			UT-0969
WVU 97	11	080S	210E	4304730014		Federal	WI	Α		WONSITS VALLEY	710		UINTAH			UT-0969
	14	080S	210E	4304730021		Federal	OW	Р		WONSITS VALLEY	710		UINTAH			UT-0969
	15	080S	210E	4304730022		Federal	OW	Р		WONSITS VALLEY	710		UINTAH			UT-0969
WVU 105	10	080S	210E	4304730023		Federal	OW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
	15	080S	210E	4304730045		Federal	ow	Р		WONSITS VALLEY	710		UINTAH			UT-0969
WVU 110	14	080S	210E	4304730046		Federal	ow	Р		WONSITS VALLEY	710		UINTAH		U-0807	UT-0969
WVU 112	15	080S	210E	4304730048			OW	Р		WONSITS VALLEY	710		UINTAH			UT-0969
	15	080S	210E	4304730745	5265	Federal	OW	Р		WONSITS VALLEY	710		UINTAH		U-0806	01 0707
	21	080S	210E	4304730796	5265	Federal	WI	Α		WONSITS VALLEY	710		UINTAH			UT-0969
	10		210E	4304730798	5265	Federal	OW	Р		WONSITS VALLEY	710		UINTAH			UT-0969
			210E	4304730822	5265	Federal	OW	P		WONSITS VALLEY	710		UINTAH			UT-0969
	21	080S	210E	4304731047	5265	Federal	OW	Р		WONSITS VALLEY	710		UINTAH			UT-0969
	16	080S	210E	4304731118	5265		OW	P		WONSITS VALLEY	710		UINTAH			159261960
WVU 137	11	080S	210E	4304731523	5265	Federal	OW	P		WONSITS VALLEY	710		UINTAH			UT-0969
WVU 28-2			210E	4304731524		Federal	WI	A		WONSITS VALLEY	710		UINTAH			UT-0969
			210E	4304731609	5265		OW	P		WONSITS VALLEY	710		UINTAH			159261960
	16		210E	4304731611	5265		OW	P		WONSITS VALLEY	710		UINTAH		ML-2237	159261960
WVU 142	16		210E	4304731612	5265		OW	P		WONSITS VALLEY	710		UINTAH		ML-2237	159261960
	15		210E	4304731706		Federal	OW	P		WONSITS VALLEY	710		UINTAH		U-0807	UT-0969
	15		210E	4304731707		Federal	WI	A		WONSITS VALLEY	710	$\overline{}$	UINTAH			UT-0969 UT-0969
			210E	4304731798		Federal	WI	$\frac{A}{A}$		WONSITS VALLEY	710					
	·	3000	-100	1307/31/70	5203	Luciai	44.1	^		WONSITS VALLEY	/10[3	3	UINTAH		U-0806	UT-0969

well name	Sec	Т	R	api	Entity	Lease Type	type	stat		unit name	field	county	tuma lagas #	bond #
WVU 144	10	080S	210E	4304731807	·····	Federal	OW	P		WONSITS VALLEY			type lease #	
WVU 143	10	0805	210E	4304731807		Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVU 145	18	080S	220E	4304731820		Federal	GW	P		WONSITS VALLEY	710 S		1 U-0806	UT-0969
WVU 121	14	080S	210E	4304731873		Federal	OW.	s		WONSITS VALLEY	710 S	UINTAH UINTAH	1 U-057 1 U-0807	UT-0969 UT-0969
WVU 135-2	21	080S	210E	4304732016		Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVU 130	22		210E	4304732307		Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVU 71-2	15	080S	210E	4304732449		Federal	WI	A	-	WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 119	21	+	210E	4304732461		Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVFU 120	22	080S	210E	4304732462		Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVFU 54 WG	07	080S	220E	4304732821			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-22158	UT-0969
WVFU 69 WG	18	080S	220E	4304732829		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 38 WG	08	080S	220E	4304732831		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	
WVFU 49 WG	08	080S	220E	4304732832		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	
VVFU 138 WG	18	080S	220E	4304733054	· · · · · · · · · · · · · · · · · · ·	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 14 WG	12		210E	4304733070		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-806	UT-0969
WVFU I I WG	12	080S	210E	4304733085		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 81 WG	24	080S	210E	4304733086		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
WVFU 146 WG	19	080S	220E	4304733128		Federal	GW	P		WONSITS VALLEY	630 S	UINTAH	1 U-057	UT-0969
WVFU IW-14-8- 21	14	+	210E	4304733220		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 5W-13- 8-21	13		210E	4304733221		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 9W-13-8-21	13	+	210E	4304733223	12436		GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-3084A	
WVFU 46 WG	07		220E	4304733241		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 2W-16-8-21	16		210E	4304733246	12436		GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 2G-16-8-21	16		210E	4304733247	5265		OW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 9W-14-8-21	14		210E	4304733269		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 7W-13-8-21	13		210E	4304733270		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 1W-18-8-22	18	+	220E	4304733294		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 11W-8-8-22	08	080S	220E	4304733295		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	
WVFU 3W-8-8-22	08	080S	220E	4304733493			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 5W-7-8-22	07	+	220E	4304733494			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 11W-7-8-22	07		220E	4304733495			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
'VFU 13W-7-8-22	07		220E	4304733496			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
	i		220E	4304733501			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
	07			4304733502			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
	07			4304733503			OW .	P		WONSITS VALLEY	710 S	UINTAH		
WVFU 6W-16-8-21	16			4304733527	12436		GW	·		WONSITS VALLEY	710 S	UINTAH	1 UTU-0221 3 ML-2237	
WVFU 16W-9-8-21	09	+		4304733529			GW	P		WONSITS VALLEY				159261960
WVFU 1W-12-8-21	12			4304733531			GW	P		WONSITS VALLEY		UINTAH	1 U-0805	UT-0969
WVFU IW-13-8-21	13			4304733531			GW GW	P		WONSITS VALLEY WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
WVFU 3W-18-8-22	18		220E	4304733533			GW GW	P		WONSITS VALLEY WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 9W-12-8-21	12	+		4304733534				P		WONSITS VALLEY	710 S	+	1 U-057	UT-0969
	12			4304733535	12436		GW GW	P		WONSITS VALLEY WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
			210E	4304733536			GW GW	P		WONSITS VALLEY WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
	12			4304733537	12436			P		WONSITS VALLEY WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
	18			4304733537	12436			P				UINTAH	1 U-0806	UT-0969
10022	10	0003	220E	7304/33330	12430	rederai	O.M.	r		WONSITS VALLEY	/10 S	UINTAH	1 U-057	UT-0969

well name	Sec	T	R	api	Entity	Lease Type	type	stat	Γ	unit name	field	T	county	type lease #	bond #
WVFU 6G-16-8-21	16	080S	210E	4304733564	5265	State	OW	P		WONSITS VALLEY	710) S	UINTAH	3 ML-2237	159261960
WVFU 16G-9-8-21	09	080S	210E	4304733565		Federal	OW	P		WONSITS VALLEY			UINTAH	1 U-0805	UT-0969
WVFU 1W-21-8-21	21	080S	210E	4304733602		Federal	GW	P	ļ	WONSITS VALLEY	710		UINTAH	1 UTU-6821	
WVFU 3W-13-8-21	13	080S	210E	4304733603	12436	Federal	GW	P	ļ	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 3W-22-8-21	22	080S	210E	4304733604	12436	Federal	GW	P		WONSITS VALLEY	710) S	UINTAH	1 U-0804	UT-0969
WVFU 3W-24-8-21	24	080S	210E	4304733605	12436	Federal	GW	P		WONSITS VALLEY	710) S	UINTAH	1 U-0810	UT-0969
WVFU 13W-13-8-21	13	080S	210E	4304733606	12436	Federal	GW	P		WONSITS VALLEY	710) S	UINTAH	1 U-0806	UT-0969
WVFU 13W-14-8-21	14	080S	210E	4304733607	12436	Federal	GW	P		WONSITS VALLEY	710) S	UINTAH	1 U-0807	UT-0969
WVFU 15W-13-8-21	13	080S	210E	4304733608	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH	1 U-0806	UT-0969
WVFU 1W-24-8-21	24	080S	210E	4304733613	12436	Federal	GW	P		WONSITS VALLEY	710	\overline{S}	UINTAH	1 U-0810	UT-0969
WVFU 11W-18-8-22	18	080S	220E	4304733626	12436	Federal	GW	P		WONSITS VALLEY	710	\mathbf{S}	UINTAH	I U-057	UT-0969
WVFU 16W-2-8-21	02	080S	210E	4304733645	5265	State	ow	P		WONSITS VALLEY	710	S	UINTAH	3 ML-2785	159261960
VVFU 9W-2-8-21	02	080S	210E	4304733648	12436	State	GW	P		WONSITS VALLEY		2 S	UINTAH	3 ML-2785	159261960
∜VFU 12W-16-8-21	16	080S	210E	4304733649	12436	State	GW	P		WONSITS VALLEY	710) S	UINTAH	3 ML-2237	159261960
WVFU 12G-16-8-21	16	080S	210E	4304733650	5265	State	OW	P		WONSITS VALLEY	710) S	UINTAH	3 ML-2237	159261960
WVFU 2W-10-8-21	10	080S	210E	4304733655	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVFU 4W-11-8-21	11	080S	210E	4304733657	12436	Federal	GW	P		WONSITS VALLEY	710	os	UINTAH	1 U-0806	UT-0969
WVFU 12W-10-8-21	10	080S	210E	4304733659	12436	Federal	GW	P		WONSITS VALLEY	710) S	UINTAH	1 U-0806	UT-0969
WVFU 12G-10-8-21	10	080S	210E	4304733660	5265	Federal	OW	P		WONSITS VALLEY	710) S	UINTAH	1 U-0806	UT-0969
WVFU 15W-9-8-21	09	080S	210E	4304733661	12436	Federal	GW	P		WONSITS VALLEY	710	o s	UINTAH	1 U-0805	UT-0969
WVFU 15G-9-8-21	09	080\$	210E	4304733662	5265	Federal	OW	Р	· · · · ·	WONSITS VALLEY	710) S	UINTAH	1 U-0805	UT-0969
WVFU 2W-13-8-21	13	080S	210E	4304733791	12436	Federal	GW	P	1	WONSITS VALLEY	710	0 8	UINTAH	1 U-0806	UT-0969
WVFU 6W-13-8-21	13	080S	210E	4304733792	12436	Federal	GW	P	İ	WONSITS VALLEY	710	o s	UINTAH	1 U-0806	UT-0969
WVFU 8W-13-8-21	13	080S	210E	4304733793	+	Federal	GW	P		WONSITS VALLEY	710		UINTAH	1 U-0806	UT-0969
WVFU 10W-1-8-21	01	080S	210E	4304733794	12436	Federal	GW	S		WONSITS VALLEY	710	os	UINTAH	1 U-0802	UT-0969
WVFU 10W-13-8-21	13	080S	210E	4304733795	12436	Federal	GW	P		WONSITS VALLEY	710	0 S	UINTAH	1 U-0806	UT-0969
WVFU 16W-13-8-21	13	080S	210E	4304733796	12436	State	GW	P		WONSITS VALLEY	710	_	UINTAH	3 ML-3084	159261960
WVFU 12W-7-8-22	07	080S	220E	4304733808	12436	Federal	GW	P	T	WONSITS VALLEY	710	0 8	UINTAH	1 U-022158	UT-0969
WVFU 6W-8-8-22	08	080S	220E	4304733811	12436	Federal	GW	Р		WONSITS VALLEY	710	0 8	UINTAH	1 U-022158	UT-0969
WVFU 7W-8-8-22	08	080S	220E	4304733812	12436	Federal	GW	Р		WONSITS VALLEY	710		UINTAH	1 U-022158	UT-0969
VVFU 10W-7-8-22	07	080S	220E	4304733813		Federal	GW	Р	1	WONSITS VALLEY	710		UINTAH	1 U-022158	UT-0969
VVFU 10W-8-8-22	08	080S	220E	4304733814		Federal	GW	Р	 	WONSITS VALLEY	710	os	UINTAH	1 U-022158	UT-0969
WVFU 12W-8-8-22	08	080S	220E	4304733815		Federal	GW	P		WONSITS VALLEY	<u> </u>		UINTAH	1 U-022158	UT-0969
WVFU 14W-7-8-22	07	080S	220E	4304733816	+	Federal	GW	Р	†	WONSITS VALLEY	710		UINTAH	1 U-022158	UT-0969
WVFU 16W-7-8-22	07	080S	220E	4304733817	·	Federal	GW	Р	†	WONSITS VALLEY	<u> </u>		UINTAH	1 U-022158	UT-0969
WVFU 6W-7-8-22	07	0808	220E	4304733828	12436	Federal	GW	Р	····	WONSITS VALLEY	710	OS	UINTAH	1 U-022158	UT-0969
WVFU 6W-18-8-22	18	080S	220E	4304733842	-	Federal	GW	P	C	WONSITS VALLEY	710		UINTAH	1 U-057	UT-0969
WVFU 6WC-18-8-22	18	080S	220E	4304733843	12436	Federal	GW	Р	<u> </u>	WONSITS VALLEY	710		UINTAH	1 U-057	UT-0969
WVFU 6WD-18-8-22	18	080S	220E	4304733844		Federal	GW	Р		WONSITS VALLEY	710		UINTAH	1 U-057	UT-0969
WVFU 5W-23-8-21	23	080S	210E	4304733860	+	Federal	GW	P	<u> </u>	WONSITS VALLEY	710	_	UINTAH	1 U-0809	UT-0969
WVFU 7W-23-8-21	23	0805	210E	4304733861		Federal	GW	P	1	WONSITS VALLEY			UINTAH	1 U-0809	UT-0969
WVFU 8W-12-8-21	12	080S	210E	4304733862	+	Federal	GW	P .	 	WONSITS VALLEY			UINTAH	1 U-0806	UT-0969
WVFU 10W-12-8-21	12	0805	210E	4304733863		Federal	GW	P	-	WONSITS VALLEY			UINTAH		UT-0969
WVFU 14W-12-8-21	12	0805	210E	4304733864		Federal	GW	P .	 	WONSITS VALLEY			UINTAH	1 U-0806	UT-0969
WVFU 16W-12-8-21	12	0805	210E	4304733865	+	Federal	GW	P	 	WONSITS VALLEY	710		UINTAH	1 U-0806	UT-0969
11 11 0 10 11-12-0-21	112	10003	12100	TJUT / JJUUJ	12730	i cuciai	10 1	11	L	WONSITS VALLET	1 /!'	சுத	UNIAN	1 0-0000	01-0909

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit name	field	county	type lease #	bond #
WVFU 1W-15-8-21	15	080S	210E	4304733902	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 1W-22-8-21	22	080S	210E	4304733903	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	<u> </u>	
WVFU 1W-23-8-21	23	080S	210E	4304733904	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 6W-11-8-21	11	080S	210E	4304733906	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P	†	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 7W-24-8-21	24	080S	210E	4304733908		Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 10W-11-8-21	11	080S	210E	4304733910	-	Federal	GW	Р	1	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 11W-15-8-21	15	080S	210E	4304733911	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 11W-17-8-21	17	080S	210E	4304733912	13228	Federal	GW	P	ļ ·	WONSITS VALLEY	2 S	UINTAH		
WVFU 13W-11-8-21	11	080S	210E	4304733913	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 13W-15-8-21	15	080S	210E	4304733914	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 15W-10-8-21	10	080S	210E	4304733916	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 15W-15-8-21	15	080S	210E	4304733917	12436	Federal	GW	Р	1	WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
VVFU 5W-14-8-21	14	080S	210E	4304733953	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 7W-14-8-21	14	080S	210E	4304733955	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	 	UT-0969
WVFU 8W-11-8-21	11	080S	210E	4304733957	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 8W-14-8-21	14	080S	210E	4304733958	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 9W-15-8-21	15	080S	210E	4304733959		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 12W-13-8-21	13	080S	210E	4304733961	+	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	 	UT-0969
WVFU 14W-13-8-21	13	080S	210E	4304733962	+	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	L	
WVFU 15W-14-8-21	14	080S	210E	4304733963	+	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 2W-18-8-22	18	080S	220E	4304733986	+	Federal	GW	P		WONSITS VALLEY		UINTAH		UT-0969
WV 8W-18-8-22	18	080S	220E	4304733989	 	Federal	GW	P		WONSITS VALLEY		UINTAH		UT-0969
WVFU 10W-18-8-22	18	080S	220E	4304733991	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 12W-18-8-22	18	080S	220E	4304733993		Federal	GW	P	†	WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WV 14W-18-8-22	18	080S	220E	4304733995		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 6W-1-8-21	01	080S	210E	4304734008		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 8W-1-8-21	01	080S	210E	4304734009	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 10G-2-8-21	02	080S	210E	4304734035	5265	State	OW	P		WONSITS VALLEY	2 S	UINTAH	 	159261960
WV 14G-2-8-21	02	080S	210E	4304734036	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH		159261960
'VV 4W-17-8-22	17	080S	220E	4304734038	12436	Federal	GW	P	-	WONSITS VALLEY	710 S	UINTAH		UT-0969
V 16W-1-8-21	01	080S	210E	4304734047	+	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WV 13G-2-8-21	02	080S	210E	4304734068	5265		OW	Р	-	WONSITS VALLEY	710 S	UINTAH	3 ML-2785-A	
WV 5G-16-8-21	16	080S	210E	4304734107	5265		OW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 12G-1-8-21	01	080S	210E	4304734108		Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WV 2W-14-8-21	14	080S	210E	4304734140		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH		U-0969
GH 2W-21-8-21	21	080S	210E	4304734141	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	
WV 2W-23-8-21	23	+	210E	4304734142	 	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0969 U-0969
GH 3W-21-8-21	21		210E	4304734143		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0969 U-0969
WV 4W-13-8-21	13			4304734144		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	
GH 4W-21-8-21	21			4304734145		Federal	GW	<u>.</u> P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	
WV 4W-22-8-21	22			4304734146	12436		GW	<u>.</u> P		WONSITS VALLEY	710 S	UINTAH		U-0969
WV 16W-11-8-21	11			4304734155		Federal	GW	<u>.</u> S		WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	
WV 3W-19-8-22	19			4304734187	·		GW	P		WONSITS VALLEY	630 S	UINTAH		UT-0969 UT-0969
WV 4W-23-8-21	23	080S		4304734188	12436		GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969

well_name	Sec	Т	R	api	Entity	Lease Type	type	stat	T	unit_name	field	county typ	e lease #	bond #
WV 6W-23-8-21	23	080S	210E	4304734189	12436	Federal	GW	Р	1	WONSITS VALLEY	710 S	UINTAH	I UTU-809	UT-0969
WV 11W-16-8-21	16	080S	210E	4304734190	12436	State	GW	P	Τ	WONSITS VALLEY	710 S		3 ML-2237	159261960
WV 13W-16-8-21	16	080S	210E	4304734191	12436		GW	Р	†	WONSITS VALLEY	710 S		3 ML-2237A	
WV 14W-16-8-21	16	080S	210E	4304734192	12436	State	GW	P		WONSITS VALLEY	710 S		3 ML-2237	159261960
WV 15W-16-8-21	16	080S	210E	4304734224	12436	State	GW	P	†	WONSITS VALLEY	710 S		3 ML-2237	159261960
WV 16W-16-8-21	16	080S	210E	4304734225	12436		GW	Р	†····	WONSITS VALLEY	710 S		3 ML-2237A	
WV 2W-15-8-21	15	080S	210E	4304734242	+	Federal	GW	Р	†	WONSITS VALLEY	710 S		UTU-0807	
WV 2W-22-8-21	22	080S	210E	4304734243	12436	Federal	GW	P	†	WONSITS VALLEY	710 S		UTU-0804	
WV 4W-14-8-21	14	080S	210E	4304734244		Federal	GW	Р	1	WONSITS VALLEY	710 S		U-0807	UT-0969
WV 6W-12-8-21	12	080S	210E	4304734245	· 	Federal	GW	TA	†	WONSITS VALLEY	710 S		U-0806	UT-0969
WV 7W-15-8-21	15	080S	210E	4304734246	12436	Federal	GW	Р	 	WONSITS VALLEY	710 S	+	U-0807	UT-0969
WV 8W-15-8-21	15	080S	210E	4304734247		Federal	GW	P	!	WONSITS VALLEY	710 S		UTU-0807	
WV 12W-12-8-21	12	080S	210E	4304734248		Federal	GW	TA	1	WONSITS VALLEY	710 S		U-0806	UT-0969
WV 14W-15-8-21	15	080S	210E	4304734249		Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	UTU-0807	
WV 16W-10-8-21	10	080S	210E	4304734250		Federal	GW	P	 	WONSITS VALLEY	710 S		UTU-0806	
WV 16W-15-8-21	15	080S	210E	4304734251	+	Federal	GW	P	 	WONSITS VALLEY	710 S		UTU-0807	
WV 1W-11-8-21	11		210E	4304734263	12.00	Federal	GW	APD	C	WONSITS VALLEY	710 S		UTU-0806	
WV 2W-11-8-21	11	080S	210E	4304734264		Federal	GW	+	C	WONSITS VALLEY	710 S		UTU-0806	
WV 2W-12-8-21	12	0808	210E	4304734265	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S		UTU-0806	
WV 3W-11-8-21	11	080S	210E	4304734266	12.00	Federal	GW	APD	C	WONSITS VALLEY	710 S		UTU-0806	
WV 3W-12-8-21	12	080S	210E	4304734267	 	Federal	GW	APD	C	WONSITS VALLEY	710 S		UTU-0806	
WV 4W-12-8-21	12	080S	210E	4304734268		Federal	GW	APD	C	WONSITS VALLEY	710 S		UTU-0806	
WV 5W-11-8-21	11	080S	210E	4304734269	-	Federal	GW	APD	C	WONSITS VALLEY	710 S		UTU-0806	
WV 5W-12-8-21	12	080S	210E	4304734270	12436	Federal	GW	 	C	WONSITS VALLEY	710 S		UTU-0806	
WV 6W-14-8-21	14	0808	210E	4304734271		Federal	GW	P		WONSITS VALLEY	710 S		UTU-0807	
WV 9W-11-8-21	11	0805	210E	4304734274	12450	Federal	GW	APD	C -	WONSITS VALLEY	710 S		UTU-0806	
WV 10W-14-8-21	14	0805	210E	4304734275	12436	Federal	GW	P	-	WONSITS VALLEY	710 S		UTU-0807	
WV 11W-11-8-21	11	080S	210E	4304734276	12430	Federal	GW	APD	C	WONSITS VALLEY	710 S		UTU-0806	
WV 11W-14-8-21	14	080S	210E	4304734277	12436	Federal	GW	P	 	WONSITS VALLEY	710 S		UTU-0807	
WV 12W-11-8-21	111	080S		4304734278	12.130	Federal	GW	<u> </u>	C	WONSITS VALLEY	710 S		UTU-0806	
VV 12W-14-8-21	14			4304734279	12436		GW	P	-	WONSITS VALLEY	710 S		UTU-0807	
VV 14W-11-8-21	11		210E	4304734280	12430	Federal	GW	APD	C	WONSITS VALLEY	710 S		UTU-0806	
WV 14W-14-8-21	14		210E	4304734281	12436	Federal	GW	P	1	WONSITS VALLEY	710 S			
WV 15W-11-8-21	11	080S	210E	4304734282	12430	Federal	GW	<u> </u>	C	WONSITS VALLEY	710 S		UTU-0807	
WV 16W-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P	<u> </u>	WONSITS VALLEY			UTU-0806	
WV 1W-16-8-21	16		210E	4304734288	3203	State	GW	<u> </u>	С	WONSITS VALLEY WONSITS VALLEY	710 S		UTU-0807	
WV 3W-15-8-21	15			4304734289		Federal	GW		C		710 S		ML-2237	159261960
WV 3W-16-8-21	16			4304734290		State	GW	+	C	WONSITS VALLEY WONSITS VALLEY	710 S	UINTAH	UTU-0807	
WV 4W-15-8-21	15			4304734291	 		GW		C	WONSITS VALLEY	710 S		ML-2237	159261960
WV 4W-16-8-21	16			4304734291	 	State	GW		C	WONSITS VALLEY	710 S			UT-0969
WV 5W-15-8-21	15			4304734292	 		GW		C		710 S		ML-2237	159261960
WV 6W-15-8-21	15			4304734294	12424		GW	P	<u></u>	WONSITS VALLEY	710 S		UTU-0807	
WV 10W-15-8-21	15			4304734294		Federal	GW	P		WONSITS VALLEY	710 S		UTU-0807	
WVU 5W-16-8-21	16	-		4304734321	<u> </u>					WONSITS VALLEY	710 S			UT-0969
WV 7W-16-8-21	16			4304734321	12436		GW GW	DRL P	-	WONSITS VALLEY	710 S			04127294
111 1 111-10-21	Lio	10003	LIVE	4304/34322	12436	State	UW_	Ir	L	WONSITS VALLEY	710 S	UINTAH 3	ML-2237	159261960

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Ţ	unit name	field	county	type lease #	bond #
WV 8W-16-8-21	16	080S	210E	4304734323	1	State	GW	APD		WONSITS VALLEY	710 S			
WV 9W-16-8-21	16	0808	210E	4304734325	12436		GW	P	├	WONSITS VALLEY	710 S			159261960
WV 10W-16-8-21	16	0808	210E	4304734326	12436		GW	P	┼─	WONSITS VALLEY	710 S			159261960
WVU 4W-24-8-21	24	0808	210E	4304734330		Federal	GW	P	 	WONSITS VALLEY	710 S			159261960
WVU 2W-24-8-21	24	080S	210E	4304734337	12 130	Federal	GW	APD	С	WONSITS VALLEY	710 S			
WVU 6W-24-8-21	24	080S	210E	4304734338	 	Federal	GW		C	WONSITS VALLEY	710 S			
WVU 8W-23-8-21	23	080S	210E	4304734339		Federal	GW		C	WONSITS VALLEY	710 S			
WVU 8W-24-8-21	24	080S	210E	4304734340	12436	Federal	GW		C	WONSITS VALLEY	710 S			
WV 2G-7-8-22	07	080S	220E	4304734355		Federal	ow		C	WONSITS VALLEY	710 S			
WV 2W-7-8-22	07	080S	220E	4304734356		Federal	GW	+	C	WONSITS VALLEY	710 S			
WV 4G-8-8-22	08	080S	220E	4304734357		Federal	OW		C	WONSITS VALLEY	710 S			
WV 4WA-18-8-22	18	080S	220E	4304734358		Federal	GW	APD	C	WONSITS VALLEY	710 S			UT-0969
WV 4WD-18-8-22	18	080S	220E	4304734359		Federal	GW	APD	C	WONSITS VALLEY	710 S			UT-0969
VV 13WA-18-8-22	18	080S	220E	4304734361	1	Federal	GW	+	C	WONSITS VALLEY	710 S			UT-0969
WV 13WD-18-8-22	18	080S	220E	4304734362		Federal	GW		C	WONSITS VALLEY	710 S			UT-0969
WV 2WA-18-8-22	18	080S	220E	4304734426		Federal	GW	APD	C	WONSITS VALLEY	710 S			UT-0969
WV 2WD-18-8-22	18	080S	220E	4304734427		Federal	GW	APD	C	WONSITS VALLEY	710 S			UT-0969
WV 3WA-18-8-22	18	080S	220E	4304734428		Federal	GW	APD	C	WONSITS VALLEY	710 S			UT-0969
WV 3WD-18-8-22	18	080S	220E	4304734429		Federal	GW	 	Ċ	WONSITS VALLEY	710 S			UT-0969
	08	080S	220E	4304734457		Federal	GW	APD	C	WONSITS VALLEY	710 S		1 UTU-02215	
	08	080S	220E	4304734467		Federal	GW		C	WONSITS VALLEY	710 S			
	08	080S	220E	4304734468	12436	Federal	GW	P	C	WONSITS VALLEY	710 S		1 UTU-02215	
	07	080S	220E	4304734469	12436	Federal	-	DRL	C	WONSITS VALLEY	710 S		1 UTU-02215	
WV 8W-22-8-21	22	080S	210E	4304734564		Federal	GW	P	C	WONSITS VALLEY	710 S		1 UTU-0804	
	08	080S	220E	4304734596		Federal	ow	TA	C	WONSITS VALLEY	710 S			U-0969
	07	080S	220E	4304734597		Federal	ow	APD	Ĉ	WONSITS VALLEY	710 S			U-0969
WONSITS VALLEY 5G-8-8-22	08	080S	220E	4304734612		Federal	ow	+	C	WONSITS VALLEY	710 S			
	08	080S	220E	4304734613		Federal	ow		C	WONSITS VALLEY	710 S			
	08	080S	220E	4304734614		Federal	ow	+	C	WONSITS VALLEY	710 S		1 UTU-02215	
		080S	220E	4304734615		Federal	ow	 	C	WONSITS VALLEY	710 S		1 UTU-02215	
		080S	220E	4304734626		Federal	OW	+	С	WONSITS VALLEY	710 S		1 UTU-02215	
		080S	220E	4304734627		Federal	ow	 		WONSITS VALLEY	710 S		1 UTU-02215	
		080S		4304734628		Federal	OW	+		WONSITS VALLEY	710 S		1 UTU-02215	
		080S		4304734629		Federal	ow	+		WONSITS VALLEY	710 S		1 UTU-02215	
WV EXT 2W-17-8-21	17	080S	210E	4304734928	12436	Federal		-		WONSITS VALLEY	610 S	UINTAH	1 UTU-68219	
											1	1		O. 1257



Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director March 26, 2004

Jan Nelson QEP Uinta Basin Inc. 11002 East 17500 South Vernal, Utah 84078

Re:

APD Rescinded – WV 4WD-18-8-22, Sec. 18, T. 8S, R. 22E

Uintah County, Utah API No. 43-047-34359

Dear Ms. Nelson:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on November 14, 2001. On December 9, 2002 and March 11, 2003 the Division granted a one-year APD extension. On March 25, 2004, you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective March 25, 2004.

A new APD must be filed with this office for approval <u>prior</u> to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diaha Whitney

Engineering Technician

cc: Well File

Bureau of Land Management, Vernal





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office 170 South 500 East Vernal, UT 84078 (435) 781-4400 Fax: (435) 781-4410

http://www.blm.gov/utah/vernal



IN REPLY REFER TO: 3160 UT08300

May 3, 2004

Jan Nelson QEP-Uinta Basin, Inc. 11002 East 17500 South Vernal, UT 84078

Re:

Notification of Expiration Well No. WV 4WD-18-8-22 Lot 1, Sec. 18, T8S, R22E Uintah County, Utah Lease No. UTU-022158 Wonsits Valley WS A-B

Dear Ms. Nelson:

The Application for Permit to Drill the above-referenced well was approved on February 27, 2002. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until February 27, 2004. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker

Legal Instruments Examiner

Zeslu Walker

cc: UDOGM

RECEIVED
MAY 1 1 2004